LOG NO:	OCI 3 1 1004	RD	
ACTION.		••	Ì
		." 	{
FILE NO:		-	

REPORT ON

FIELD AND LABORATORY INVESTIGATIONS FOR

PACIFIC BENTONITE LTD.

CLAIMS BEN 1 & BEN 2, RECORD NO. 8939 & 8940 MINERAL TITLE REFERENCE MAP NO. 9121/13E IN THE KAMLOOPS MINING DIVISION LATITUDE 50 45N, LONGITUDE 121 35W

ΒY

NIGEL SKERMER , P.ENG. CONSULTING ENGINEER AND HERBERT HAWSON, P.ENG. CONSULTING ENGINEER

October 1994

GEOLOGICAL BRANCH ASSESSMENT REPORT

1.INTRODUCTION

The Ben 1 and Ben 2 claims of Pacific Bentonite (PBL) are located on the west side of Upper Hat Creek Valley. Hat Creek is 240 kilometres northeast of Vancouver, ,BC The claims are reached by 25 kilometres of paved highway from Pavilion and 2 kilometres of active logging road. The paved highway is the Cache Creek/ Lillooet highway 12. The location is shown on Figure 1.

The land slop[es gently to the northeast. It is semi-arid sage brush and cactus land and used mainly for cattle range. The vegetation is a mixture of open spaced pine and spruce with some meadows.

The property includes four post claims BEN 1 and BEN 2 with a total of 35 units Record Number 8939 and 8940 see Figure 2.

The NTS location is 92/1/13E; latitude 50 45N; longitude 121 35W.

The bentonite is a stratigraphic unit that underlies and overlies the Hat Creek coal basin which is upslope above the coal in its surface exposure. the findings of the work indicated that the bentonite was to be removed as the open pit mine was developed.

The bentonite in Hat Creek is a clay classified as an industrial mineral.

Industrial mineral, particularly clays with varied uses, are different from metal in terms of bringing a mine into operation. Clay deposits are relatively easy to delineate compared to metals. The difficulty so far as bringing a mine into production here, has been in finding appropriate uses and applications for this particular bentonite clay. As a result all Pacific Bentonite efforts in the last 2 years have been directed towards testing of the bentonite and searching for suitable markets and applications for this potentially valuable BC mineral. The need for testing and applications investigations for BC bentonite has been pointed out in a report dated, March 1994 to MEMPR by B. Ainsworth.

Them work claimed for in this report therefore is for testing of the bentonite to determine its properties for various uses.

2. LABORATORYAND FIELD WORK.

All the testing has been carried out on material taken from the Clay Cut on the property. The location is shown on Figure 3 and a photograph of the clay cut appears on Figure 4. Over the past 2 years up to 1000 kg clay have been sampled for various testing purposes.

The two primary objectives of the testing have been to investigate the bentonite suitability as

2.

a) Absorbent for kitty litter or for oil and grease,

b) Geotechnical applications for liners, slurry trench walls and drilling purposes.

Bentonite is an interesting mineral because the chemical composition can be varied. The cations can be varied depending upon how it is formed, but also the cations can be altered by processing. As found in Hat Creek, the principal cations are Calcium, magnesium and sodium (see test results by the University of Western Ontario.)

The cation can also be exchanged by the addition of Sodium carbonate, and has been done for some of the tests reported below. However for many of the modern environmental purposes, unaltered calcium/magnesium bentonite is chemically more stable than for example high swelling sodium bentonite from Wyoming.

2.1 Absorbent Testing

Bentonite is used for kitty litter and as an absorbent for oils and greases. So far testing has only been carried out for its application in kitty litter uses. In this regard its main purpose is to eliminate the ammonia smell of cat urine.

Since the market is very large in Europe, samples of the Hat Creek bentonite were sent to Redland Minerals in England. The results are presented in Appendix B.

Although probably not attractive to export markets, the results suggest that the absorbency is good and that the materials might find local application if the crushing strength and clumping properties can be improved. This will be an avenue for future testing.

Preliminary 'garage scale' testing shows that the oil absorbency is good but detailed testing has not yet been carried out.

Some of these absorbency properties are also beneficial in environmental applications such as liners discussed below.

2.2 Geotechnical Application Testing

Bentonite can be used as low permeability liners and vertical cutoff walls to contain contaminated ground. As serious problems of groundwater contamination exist in the Fraser Valley from animal wastes, farmers approached the writers to see if Hat Creek bentonite could be used to form lined ponds for winter storage of liquid manure wastes. A pond layout was discussed as shown on Figure 5. The bentonite liner was designed to be 300 mm thick.

3.

-

Because a pure bentonite liner of this thickness would be expensive ,tests were conducted to determine how much Hat Creek bentonite clay to be mixed to provide low permeability liner material.

Permeability tests were performed in the soil mechanics laboratory of Nigel Skermer, consulting engineer. The apparatus and test samples are shown in Figure 6. The permeameter is 90mm diameter and the base is fitted with a wire mesh screen and a Whatmans No1 filter paper.

The first test was conducted using equal parts of pan size gravel and similar size 5 mm bentonite. The two materials were loosely mixed and placed in the permeameter and then hydrated with fresh water.Permeability tests were then conducted. However it was found that leakage occurred due to segregation of the materials.

In order to achieve a low permeable liner, it was necessary to increase the bentonite to gravel ratio to 2:1 by weight. at these proportions a permeability of 0.8 x 10-7 cm/sec was achieved with uncompacted loosely placed, material. Therefore it was concluded that a properly compacted bentonite liner could easily achieve target permeabilities of 1×10^{-7} cm/sec or less.

Because wood waste was another material that might be readily obtained and mixed with clay, further tests were carried out. A long term test was carried out using wood chips and sawdust mixed with equal volume of pea size bentonite clay. The mixture was slurried and placed loosely in the permeameter. The test was carried out from February 28 to September 5,1994. The permeability results were as follows:

Date		Days	Head (mm)	Coef. of Permeability (cm/sec)
Feb	28	0	-	
Sep	29	60	208	1.27×10^{-7}
Jul	24	147	150	1.693×10^{-7}
Sep	6	185	107	1.718×10^{-7}

Note: Sample thickness 25mm

Again these results show that a suitable low permeability liner can be achieved with a fibre and Hat Creek bentonite mixture and that the material has long term reliability under hydraulic heads in the range of 8 to 4.

The full scale tests on the Fraser Valley farm projects are yet to be performed but the constructability and economics of the bentonite lined ponds using Hat Creek material is feasible and the liners will perform as intended.

4.

The Hat Creek clay should also perform as cut-offs and vertical seals. A test was conducted for the Ministry of Forests for a cut-off around a culvert on the Finney Creek forest road near to the claims in Hat Creek. Material from the Clay Cut was taken to the culvert site and the material; placed around the culvert pipe and backfill. The bentonite seal has performed well and a letter to this effect from the Ministry of Forests is shown in Appendix C. Similar tests are currently being conducted using Hat Creek bentonite on a forestry road culvert near to Prince George.

2.3 Drilling Fluid Testing

One of the major uses of bentonite is for a drilling fluid. The bentonite in a slurry form is used to maintain the walls of the borehole during drilling. Mud engineering has become a science in itself and many additives are now added to the bentonite drilling muds to enhance the properties of the fluid. The basic function of a drilling fluid in a borehole is to provide wall support and prevent collapse. This is primarily achieved through the hydrostatic thrust that the fluid exerts upon the walls of the borehole. When bentonite is used an additional support is achieved by the creation of a 'filter cake'ie.a thin layer of bentonite on the walls of the borehole. The creation of this 'filter cake' is a critical feature of drilling fluids and along with the hydrostatic pressure exerted by the mud supports the walls of the borehole. The standard for drilling fluids has been established in North America by the American Petroleum Institute who have developed standard testing procedures for drilling muds (API spec 13A and API Spec 13B, Standard Procedure for Testing Drilling Fluids.)

To assess the suitability of Hat Creek bentonite for use as a drilling fluid a series of tests were initially carried out in the laboratory to check out the properties of the Hat Creek bentonite compared to standard products currently available on the market. The specifications of the two products used for comparison purposes are shown in Appendix D. The sample of Hat Creek bentonite taken from the Clay Cut was dried using blower heaters to sufficient water content to enable the material to be ground up into a powder form. The powder was sieved through a No 10 sieve to remove some of the larger remaining lumps and to remove most of the coarser fraction (see Figure 7). The prepared samples of the various clays are shown on Figure 8 along with the test equipment used to obtain measurements of viscosity (Marsh funnel) and density (mud balance).

••

The results of the tests are tabulated below:

	Premium Gel	Quik Gel	Hat Creek Gel		
Mixture (per100 US Gals)	50lb	50lb	50lb 10	001b 1	50lb
Marsh Funnel (sec)	57	111	31	37	0
Density (lbs/gal)	8.5	8.6	8.6	8.8	9.3

After completion of the laboratory tests a batch of drilling fluid was prepared and the material tested by using the material in a test drilling program. The drill rig used was a Mayhew 1000 mud rotary rig supplied by Foundex Explorations Ltd . The preparation of the material and the rig is shown on the photograph on Figure 7. The drill was advanced to some 20 to 25 m below existing ground surface. The site chosen for the drilling was such to be able to penetrate several different soil types to assess the supporting capacity of the Hat Creek bentonite mud. The drill advanced through some 12 m of soft clay followed by about 5 m of sand and finally into very dense sand and gravel till. The Hat Creek bentonite was prepared at a mixture of 120lbs/100US gallon giving a Marsh were made during the drilling to visually Funnel reading of about 35 secs. Observations assess the supporting capacity of the mud. The borehole advanced well and there were no problems of hole collapse or squeeze. The soil cuttings were adequately carried up from the boring and the operation of the drilling progressed with no apparent problems. It was apparent from the drilling test that the Hat Creek bentonite could be used for drilling muds. However, a greater weight of clay is required to provide the required mud viscosity necessary to provide the hole supporting capacity and 'filtercake'production that could be achieved from other commencially available products. It is probable that the clay would greatly improve with the addition of sodium carbonate or a polymer. Further tests are proposed to investigate the effect of such additives on the potential of the Hat Creek bentonite as a drilling fluid.

6.

3. Costs Claimed

The following costs were claimed in this report of assessment credit:

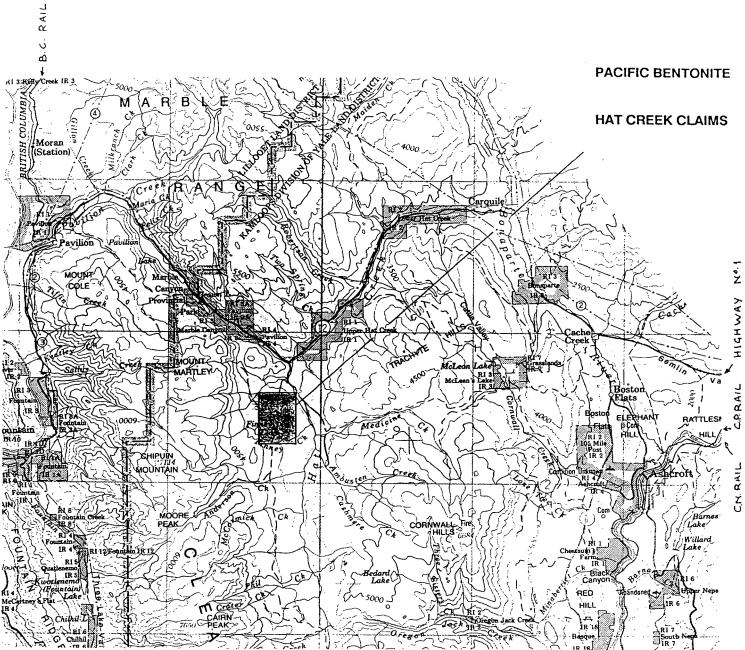
- a) Sample preparation and drilling costs invoiced by Foundex Explorations Ltd.
- b) Engineering costs invoiced by Nigel Skermer, P.Eng. and Herbert Hawson, P.Eng. for laboratory and field testing.

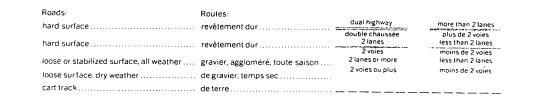
Total costs for this assessment work is \$11566.70.

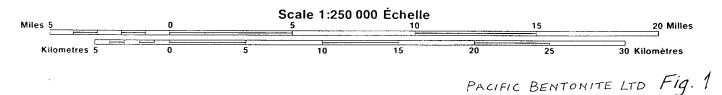
Nigel Skermer, P.Eng.

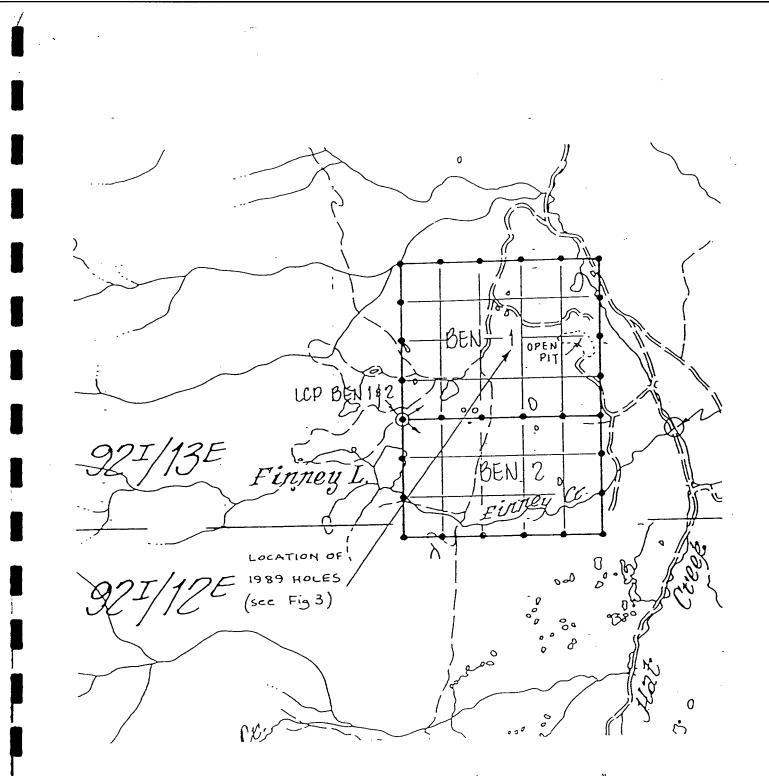
Herbert Hav Η/ Н.

LOCATION OF PROPERTY







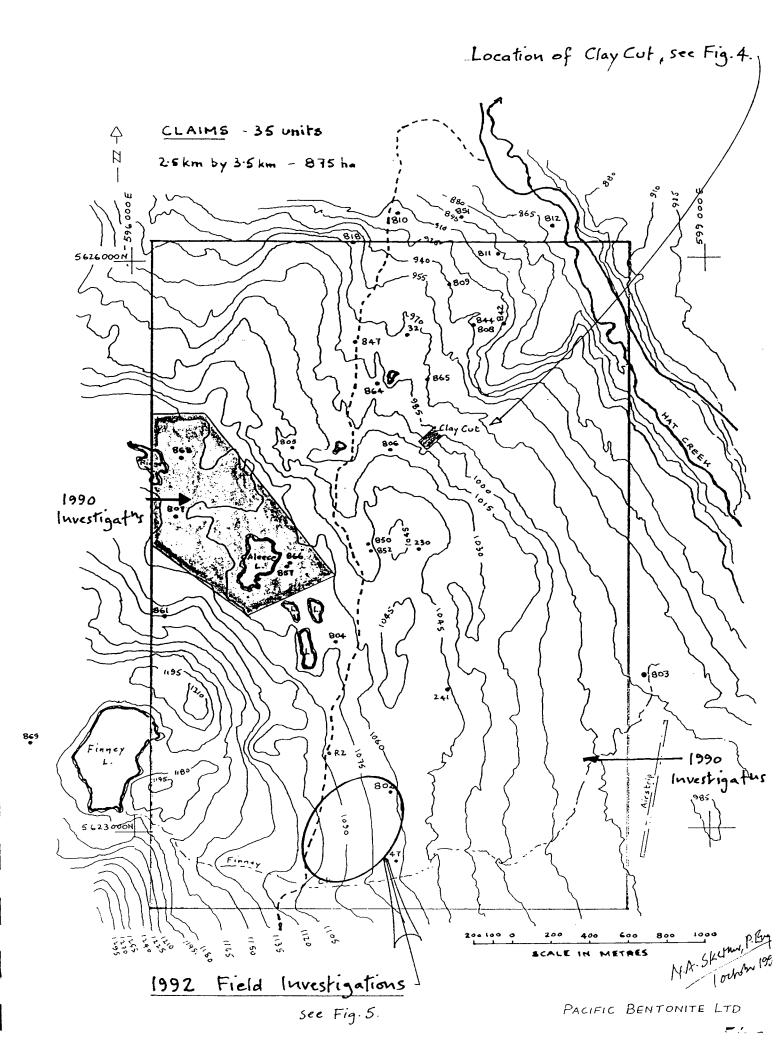


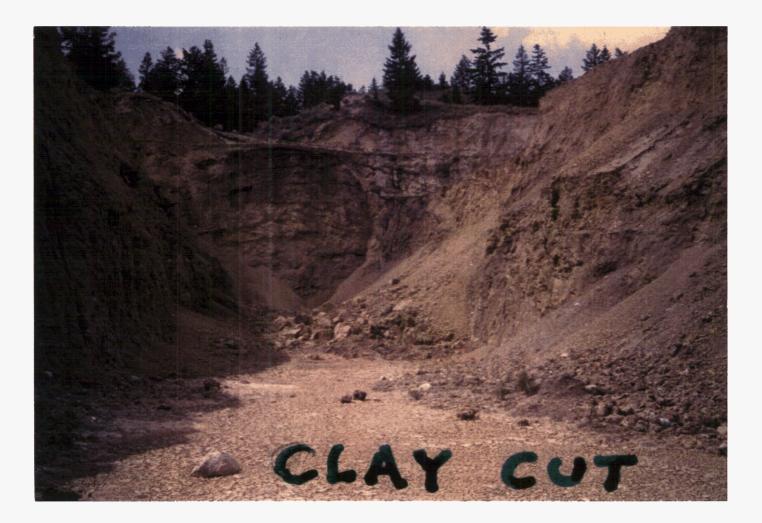
Pacific Bentonite Ltd: Benland Ben 2" mineral claims (35 units, 875 ha)

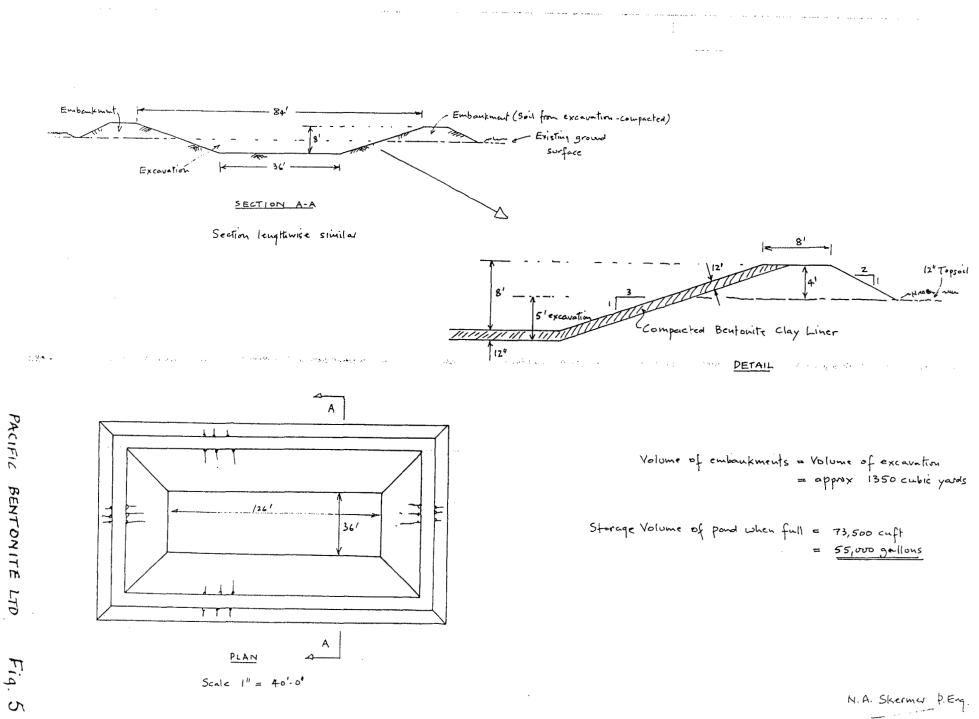
Scale 1: 50,000

LOCATION OF CLAIMS

PACIFIC BENTONITE



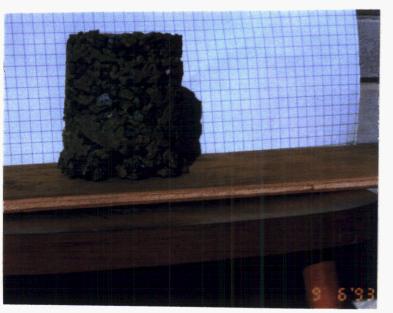




March 1993



Permeameter with gravel and bentonite chips.



Gravel and bentonite sample after test. 50-50 gravel to bentonite. Note segregation and leakage channels.

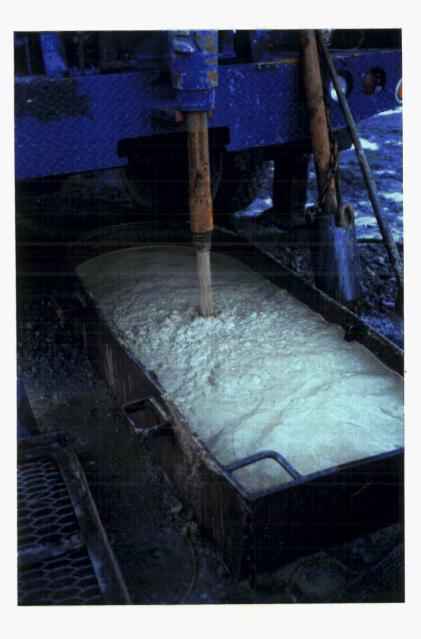


Prototype liner sample of gravel and bentonite (1:2 ratio) under test.

Fig. 7.



Powdered bentouite after drying and pulverizing. Material being weighed for batch of mud.



Bantonité being mixed in mud batte at drill rig.



Calibration of test equipment showing mud balance and Marsh funnel and cup.



Prepared samples of bentonite muds for viscosity and density testing

PACIFIC BENTONITE LTD Fig. 8

U. J.W.O.

Test results by Dunalisity of Western Culturic.

Table 1. Characterization of Hat Creek Bentonite

San	mle	Sa #1	Sa #2	Sa #3
Test		"Pure" Clay	"Pure" Clay	Mixed Clay, Tuff
Water Content,	%	97	35	41
Liquid Limit	%			
As received		174	190	216
(wet-sieved)(1)	213	-	-
Plastic Limit,	(2)%	45	50	43
Specific Gravi	ty	2.69	2.72	2.76
Carbonates ⁽³⁾		1.2	1.1	0.9
Glycol Retentio	on (mg/g)	131	150	131
X-ray Diffract Powder Trace (Composition	e	Abund.Smectite Minor Feldspar Minor Cristo- balite	Abund.Smectite Minor Feldspar Minor Cristo- balite	Abund.Smectite Minor Feldspar Minor Cristo- balite
Quartz,	%	~ 4 ?	~ 4 ?	~ 5 ?
Porewater Catio	ons			
Na+ K+ Ca++ Mg++	(meq/L)	10.43 0.35 2.49 1.4	11.30 0.33 3.15 1.97	21.30 0.54 4.11 2.51
Na+ K+ Ca++ Mg++	(mg/L)	240.0 13.75 50.0 17.0	260.0 13.0 63.25 24.0	490.0 21.0 82.5 30.5
SAR ⁽³⁾		7.5	7.1	11.7
GRIT ⁽⁵⁾	%	0	0	-

Notes:

- (1) Blended with distilled water and rubbed through No. 325 sieve (100% passing).
- (2) Sample was oven dried at 105°C, pulverized and water added to bring to the plastic limit.
- (3) Carbonates or gasometric method using Chittick apparatus.

(4) SAR = sodium adsorption ratio obtained on pore water squeezed from clay at saturation water content at 10 MPa.

(5) Percent passing No. 325 sieve.

1909 486532

Redland Minerals Limited PO Box 2, Retford Road Worksop Nottinghamshire S81 760 Telephone: 0969 475511 Telex: 547901 Fax: 0969 486512



MG/PH

16th August, 1994

Fax To: Mr. Nigel Skermer Pacific Bentonite Ltd. Fax No.: 010 1 604 684 6241

Dear Mr. Skermer,

Following my fax of 28th June we have examined the two samples of clay from Pacific Bentonite Ltd. I attach a Table showing the results from our preliminary examination.

Our conclusion from these samples is that the bentonite is generally of low quality with a high impurity content. It would not be suitable to compete in our industrial markets as a rheological or foundry clay.

We also examined the clay for cat litter. Although the eventual absorptive capacity was good, the clump formation and mechanical strength were poor.

Overall, the properties do not offer benefits when compared to European bentonites or, I assume in the N. USA markets.

I would be happy to clarify any of these points further so please contact me if you have any queries or additional comments you would like to make.

Yours sincerely,

1 annos

Dr. M. Garrett Development Manager

Registered office: Bestend House, Belgett, Sorry Begistered in England No.34537 94/186

Table 1

Preliminary Properties

Activated Ray Property Received in light brown Visual appraisal Received in light brown lump form. Mills to a lump form. Mills to a slightly lighter and less gold colour than slightly lighter and F less golden colour than Woburn. Woburn. XRD analysis Montmorillonite Montmorillonite Major Phase opal-CT Minor Phase opal-CT Quartz, feldspar Quartz, feldspar Trace Phase 54 50 CEC (meg/100 gm) 9.7 8.9 pH (10% slurry) 1.8 1.3 % alkalinity 12.5 Moisture content 11.7 (wt. %) 15 .13 Swelling volume

4.16

Residue (+0.053 mm.) (wet)

(mls/2 gm)

TOTAL P.02

4.52

·

Province of British Columbia Ministry of Forests Ministry of Forests 1265 Dalhousie Drive Kamloops, British Columbia V2C 525 Tel: 371-6500 Fax: 828-4627



File: 11250-30-8536

March 18, 1994

JOHN DORMER 2235 VALLEYVIEW DRIVE KAMLOOPS BC V2C 4C8



Dear John:

Thank you for giving us the bentonite to correct a poor culvert installation.

We removed the fill back from the culvert approximately two metres then layered bentonite and native materials along the angle of repose. The bentonite immediately became an impervious layer upon entering the water. Voids under the pipe were filled by putting bentonite only under the pipe. I believe all seepages have stopped.

Needless to say, I am very satisfied with the performance of the bentonite. The real test will be this spring. I will keep you informed of the results.

John, thanks again for showing interest in our program and we will keep your product in mind for the future.

Yours truly,

Grant Clark Resource Officer, Engineering

cc: Nigel Skermer, E.B.A. Environmental Ltd.

PACIFIC BENTONITE LTD

SUITE 207 - 132 WEST 15th STREET, NORTH VANCOUVER, B.C., CANADA, V7M IR5 (604) 986-6953

itppendix D_ Specifications for Premum Gel and Duik-Gel dvilling much products

PRODUCT INFORMATION

PREMIUM GEL

	CERTIFIED
	API BENTONITE
Description:	PREMIUM GEL is a 200 mesh, 90 bbl. yield sodium bentonite for fresh water drilling. It complies with API drilling fluid specification 13A.
Recommended Use:	May be used for all types of fresh water mud rotary drilling where higher solids are desired.
Characteristics:	 90 bbl. yield Fast and easy mixing Stabilizes borehole Removes cuttings Cools and lubricates bit Reduces fluid loss into the formation
Mixing and Application:	Mixing ratios are based on the use of fresh water. Water purity will affect bentonite performance. For best results, acidic and hard make up water should be pre-treated with soda ash to a pH of 8.5 - 9.0.
	PREMIUM GEL mixing ratio in lbs. per 100 gallons of water:
	Normal conditions
	For best results, add PREMIUM GEL slowly through a jet/hopper mixer.
Packaging:	50 lb. multi-wall paper bags, 48 bags per pallet. All pallets stretch wrapped.
NOTE: See disclaimer for supplier responsibility.	WESTCOAST DRILLING SUPPLIES LTD. #6 - 2351 Simpson Road, Richmond, B.C. V6X 2R2 Telephone (604) 278-4954 • Fax (604) 278-4914

1 .

WESTCOAST

DRILLING SUPPLIES LTD.

r. c/ J

QUIK-GEL[®] viscosifier is a finely ground, premium-grade western sodium bentonite, specially processed to promote ease of mixing and superior mudmaking qualities in fresh water.

QUIK-GEL®

Viscosifier

Recommended Uses

In Fresh Water or in Freshwater-based Drilling Fluids

Increasing hole-cleaning capabilities.

Forming on permeable sections of the well bore a thin filter cake that can be removed easily by backflushing.

Promoting hole stability in poorly consolidated and caving formations.

Reducing water seepage in permeable formations.

Avoiding or overcoming loss of circulation. In Fresh Water

Making an economical, single-sack, low-solids drilling fluid.

Making gel-foam for air drilling.

Major Advantages

Effectiveness. QUIK-GEL® viscosifier makes more than twice as much mud of the same viscosity as an equal weight of API-standard bentonite.

Fast yield. QUIK-GEL reaches high viscosity quickly.

Easy mixing. QUIK-GEL viscosifier saves time and effort in making mud.

Convenience. The 50-pound (22.7 kg) bag is easy to handle.

Enviornmental acceptability. QUIK-GEL is not toxic and does not ferment.

Recommended Treatment

See table.

Approximate Amounts of QUIK-GEL[®] Viscosifier Added to Fresh Water or to Freshwater Drilling Fluids

	lb/100 gal Added to Fresh Wat	lb/bbl er	kg/m³
Under normal drilling conditions.	15-25	6-11	15-30
In gravel or other poorly consolidated formations.	25-40	12-18	35-50
To stop loss of circulation.	35-45	15-20	40-5 5
	Added to Freshwate	er Mud	-
To improve performance: for better hole cleaning, thinner filter cake, and increased			
hole stability.	5-10	2-5	6-14

Method of addition. Preferably, mix by adding slowly through a jet mixer or high-speed stirrer. If such mixing equipment is not available, sift QUIK-GEL slowly into the liquid close to the pump suction while circulating.

Packaging

QUIK-GEL® is packaged in multiwall, waterresistant paper bags containing 50 pounds (22.7 kg).

• QUIK-GEL is a registered trademark of NL Industries, Inc.

Availability

QUIK-GEL® viscosifier may be purchased through any NL Baroid Service Center or from the Houston plant.

DMD 34 7/80 5M GPC

Printed in U.S.A.

NL Baroid/NL Industries, Inc. P.O. Box 1675, Houston, Texas 77001

•

FOUNDEX EXPLORATIONS LTD.

14613 - 64th Avenue Surrey, B.C. V3S 1X6 Tel. (604) 594-8333 Fax. (604) 594-1815 INVOICE DATE

October 24, 1994

1680

OUR PROJECT No.

YOUR PROJECT No.

EQUIPMENT

PACIFIC BENTONITE LTD. #207 - 132 w. 15th Street North Vancouver, B.C. V7M 1R5

Attention: Mr. Herb Hawson

Re: Services rendered to Pacific Bentonite Ltd. on October 21 to 23, 1994

1) Supervision -12 hours @ \$75.00 per h	nour	\$	900.00
2) Labour -24 hours @ \$35.00 per h	lour		840.00
3) Drilling -10 hours @ \$170.00 per	hour	1	,700.00
4) Trucking			100.00
5) Rentals		•	200.00
	SUBTOTAL:	\$ 3	,740.00
	GST #R101857381:	·	261.80
	TOTAL:	•	,001.80

cc: ACCOUNTS PAYABLE
NET 30 DAYS FROM DATE OF INVOICE
1.5% SERVICE CHARGE ON OVERDUE ACCOUNTS

927 CANYON BOULEVARD • NORTH VANCOUVER, BRITISH COLUMBIA V7R 2J9

October 21,1994

Pacific Bentonite Ltd.

Services of H.Hawson,P.Eng. on laboratory and drilling testing program

> ----- 16 hrs @ \$105.00 \$1680.00 GST 7% 117.60

> > Total Due

\$ 1797.60

N. A. SKERMER MSc MICE PEng consulting engineer geotechnics 6260 Nelson Avenue West Vancouver, British Columbia Canada V7W 2A5 Bus: (604) 601-4106 • Res: (604) 921-6969 685 0275 Fax: (604) 607 5502 **594 624**1

28 September 1994

PACIFIC BENTONITE LTD.

January 1993 to September 1994

To consulting engineering services, sampling, testing and laboratory analyses of Hat Creek bentonite.

48 hours @ \$105/hr Expenses	\$5040 \$350
Goods and Services Tax of 7%.	\$5390 \$377.30
	\$5767.30